



## **RENEWABLE ENERGY IN TURKEY**

## **ABOUT GUYAD**

- It is 5 years old Non-Government Organization, established in 2017.
- It has currently 37 members.
- All of its members are private sector legal persons.
- Its members are energy companies of the industrial groups that are among the first fifty in size in Turkey.



## GUYAD MEMBERS

### **ABOUT GUYAD**

- Our members, therefore, GUYAD represent approximately 90% of the private sector capacity in our country's renewable energy investments.
- Almost all of our members have investments abroad, too. For this reason, GUYAD closely follows the developments in the renewable energy sector abroad.
- Many of our members also cooperate with foreign direct investors in Turkey. Therefore, GUYAD has also become the voice of foreign direct investors in renewable energy.

## **FOUNDING PURPOSE OF GUYAD**

- Compared to EU countries, Turkey and our region have an extremely favorable position in terms of all renewable energy sources, especially solar energy potentials. GUYAD was established in order to bring renewable energy investments to the place they deserve in our region.
- In this direction, for renewable energy investments, GUYAD is closely interested in creating an investment climate for both national and international investors.

## **FOUNDING PURPOSE OF GUYAD**

- GUYAD; aims to develop environmentally compatible, predictable, innovative, competitive, concrete and applicable solutions for innovative energy technologies and green energy investments; and to contribute to the support of investments in regional energy markets, especially in Turkey, with technology, efficiency and competent human resources.
- GUYAD, contributes to the creation of renewable energy policies by making the best use of regional and sectoral potentials. It aims to create a unity of thought and action on issues such as low carbon economy, resource efficiency, waste management and combating climate change, by communicating the opinions and suggestions formed in this framework with public institutions and organizations and the public directly or indirectly through the press and other means.

## **FOUNDING PURPOSE OF GUYAD**

- It acts as an opinion leader in the construction and protection of the investment environment for legal entities operating as an active or potential investor and operator.
- It aims to contribute to the formation, development and strengthening of exchange, derivatives and other markets that will play a role in the development of renewable energy.
- In line with the Climate Change and sustainable development goals, it aims to increase the power of renewable energy investors.

## **GUYAD ACTIVITIES**

- It examines the sector-related studies and best practices in the world, and carries out studies on transferring the ones deemed appropriate and informing the stakeholders about these issues.
- It is in communication, joint work and cooperation activities with countries that have similar studies in the world.
- It carries out studies on energy, especially renewable energy, efficiency, alternative energy use, information generation, awareness, etc. throughout the country, and cooperates with relevant stakeholders, public and private sector organizations and non-governmental organizations.

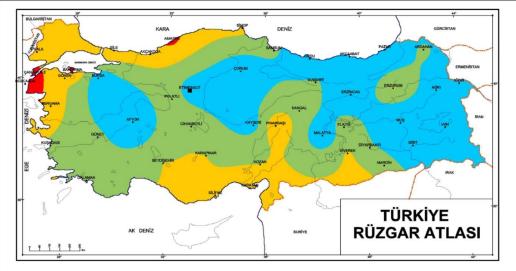
## **GUYAD ACTIVITIES**

- It acts with the aim of establishing equitable and fair competition in the sector.
- It studies to contribute to development of and suggests new legislation within framework of a sustainable investment climate,
- In order to protect the rights and interests of investors, sector, and the public; it does all kinds of work and takes legal initiatives to eliminate deficiencies to be determined in the legislation, to improve current legislation, and even to ensure its repeal, when necessary.

#### WIND ENERGY

|           |              | ÜLKEM    | İZDE ÜRI | ETİLEN R | ÜZGAR I  | ENERJİSİ | VE TOP   | LAM ÜRE  | TİM İÇİN | DEKİ PA  | YLARI    |          |                           |
|-----------|--------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|---------------------------|
| 2020 YILI | ОСАК         | ŞUBAT    | MART     | NİSAN    | MAYIS    | HAZİRAN  | TEMMUZ   | AĞUSTOS  | EYLÜL    | ЕКІМ     | KASIM    | ARALIK   | TOPLAM<br>ÜRETİM<br>(GWh) |
| RÜZGAR    | 2,400.2      | 2,263.9  | 2,164.7  | 2,000.3  | 1,544.0  | 1,279.8  | 2,662.5  | 2,475.7  | 2,108.1  | 1,138.5  | 2,338.4  | 2,452.3  | 24,828.2                  |
| TOPLAM    | 27,018.0     | 24,425.4 | 27,997.5 | 26,019.4 | 25,260.8 | 26,913.2 | 31,038.1 | 32,784.6 | 27,910.6 | 25,675.0 | 25,931.7 | 27,624.3 | 306,703.1                 |
| %         | 8.88         | 9.27     | 7.73     | 7.69     | 6.11     | 4.76     | 8.58     | 7.55     | 7.55     | 4.43     | 9.02     | 8.88     | 8.10                      |
|           | <u>u – u</u> |          | -        |          |          |          |          | 4        |          |          |          | 111      | /                         |
| 2021 YILI | ОСАК         | ŞUBAT    | MART     | NİSAN    | MAYIS    | HAZİRAN  | TEMMUZ   | AĞUSTOS  | EYLÜL    | ЕКІМ     | KASIM    | ARALIK   | TOPLAM<br>ÜRETİM<br>(GWh) |
| RÜZGAR    | 2,739.6      | 2,498.6  | 2,500.9  | 2,323.6  | 2,114.7  | 1,627.8  | 3,187.7  | 2,717.8  | 2,933.0  | 2,662.3  | 2,560.6  | 3,460.0  | 31,326.6                  |
| TOPLAM    | 27,018.0     | 24,425.4 | 27,997.5 | 26,019.4 | 25,260.8 | 26,913.2 | 31,038.4 | 32,784.6 | 27,918.9 | 26,369.9 | 26,724.3 | 28,916.9 | 331,387.4                 |
| %         | 10.14        | 10.23    | 8.93     | 8.93     | 8.37     | 6.05     | 10.27    | 8.29     | 10.51    | 10.10    | 9.58     | 11.97    | 9.45                      |

#### WIND ENERGY



| Kapalı<br>ma <sup>15</sup> | Kapalı Araziler <sup>2</sup><br>ma <sup>11</sup> Wm <sup>2</sup> |           | Araziler <sup>3</sup><br>Wm <sup>2</sup> | Ki<br>ms <sup>-1</sup> | yılar <sup>4</sup><br>Wm <sup>2</sup> | Açık<br>ms' <sup>1</sup> | Deniz <sup>6</sup><br>Wm <sup>4</sup> | Tepe ve Bayırlar <sup>6</sup> |             |
|----------------------------|--|-----------|--|------------------------|---------------------------------------|--------------------------|---------------------------------------|-------------------------------|-------------|
| > 6.0                      | > 260  | > 7.5     | > 500                                    | > 8.6                  | > 700                                 | > 9.0                    | > 800                                 | > 11.5                        | > 1800      |
| 5.0 - 6.0                  | 150 - 250  | 6.5 - 7.5 | 300 - 500                                | 7.0 - 8.5              | 400 - 700                             | 8.0 - 9.0                | 600 - 800                             | 10.0-11.6                     | 1200 - 1800 |
| 4.5 - 5.0                  | 100 - 150  | 5.5-8.5   | 200 - 300                                | 6.0 - 7.0              | 250 - 400                             | 7.0 - 8.0                | 400 - 600                             | 8.5-10.0                      | 700 - 1200  |
| 3.5 - 4.5                  | 50 - 100   | 4.5 - 5.5 | 100 - 200                                | 5.0 - 8.0              | 150 - 250                             | 5.5 - 7.0                | 200 - 400                             | 7.0-8.5                       | 400 - 700   |
| < 3.5                      | < 50   | < 4.5     | < 100                                    | < 5.0                  | < 150                                 | < 5.5                    | < 200                                 | < 7.0                         | < 400       |

30 luk bölümünü kullanabilir. Potansiyel hesaplamaları, deniz seviyesindi sınıye 15 °C sıcakiğa karşılık gelen 1.23 kaçını 3 hava yoğunluğuna gör anları, ommarlar ve rüzgar kıncıların yoğun olduğu tarını alanları (biçlüütüdü geler (bicimi düdü sışık arazılışı (bitrizildü sınıfı 1), İş bölerled en i alanları ve çok az sayıda rüzgar kıncı işəren kara yüzayıları (birüzülük rüzgar vitanı deniz tarafından ye sümsil ise, otanasıvel daha fazla olabili

rumaa nee polaraistyo taana az otabuiir. naz 10 km uzakliktaki aki denizier (öbrüzlülük sinifi 0). rda % 50 ye varan bir hız artışı görülmektedir ve bu sonuç 400 m yüksekliğind ndaki simetrik bir tepede yapılan hesaplarmalarda eide edilmiştir. liðine, uzunluðuna ve vapísina baðlið

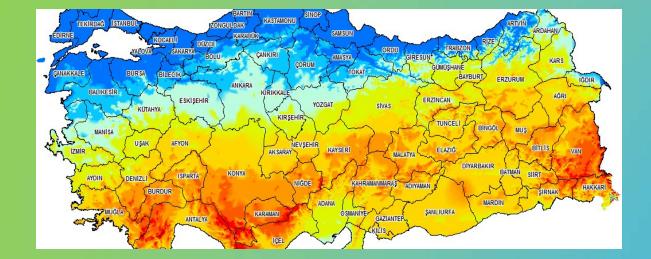
Within the framework of the "Electricity Energy Market and Supply Security Strategy Document" prepared by our Ministry, it was aimed to increase our wind energy installed power to 20,000 MW by 2023. Later on, this target was revised and reduced to 10,000 MW.

As of the end of January 2022 generation capacity has reached 10,682 MW.

**GUYAD AIMS TO HAVE THE PUBLIC ASSUME AGAIN ITS PREVIOUSLY** ANNOUNCED TARGET IN THE ELECTRIC ENERGY MARKET AND SECURITY **OF SUPPLY STRATEGY DOCUMENT.** 

#### **SOLAR POWER PLANTS**

|              |          | ÜLKEN    | IİZDE ÜR | ETILEN   | GÜNEŞ E  | NERJİSİ  | VE TOP   | LAM ÜRE  | TİM İÇİNI | рекі рач | LARI     |          |                           |
|--------------|----------|----------|----------|----------|----------|----------|----------|----------|-----------|----------|----------|----------|---------------------------|
| 2020 YILI    | ОСАК     | ŞUBAT    | MART     | NİSAN    | MAYIS    | HAZİRAN  | TEMMUZ   | AĞUSTOS  | EYLÜL     | ЕКІМ     | KASIM    | ARALIK   | TOPLAM<br>ÜRETİM<br>(GWh) |
| GÜNEŞ        | 514.1    | 554.9    | 817.9    | 982.3    | 1,113.9  | 1,137.6  | 1,264.0  | 1,242.6  | 1,068.9   | 940.7    | 728.6    | 584.6    | 10,950.2                  |
| TOPLAM       | 27,131.9 | 25,010.2 | 24,754.1 | 20,363.3 | 20,937.8 | 23,537.4 | 28,650.8 | 29,343.5 | 27,743.0  | 25,675.0 | 25,931.7 | 27,624.3 | 306,703.1                 |
| %            | 1.89     | 2.22     | 3.30     | 4.82     | 5.32     | 4.83     | 4.41     | 4.23     | 3.85      | 3.66     | 2.81     | 2.12     | 3.57                      |
|              |          |          |          |          |          |          |          |          |           |          |          | 111      |                           |
| 2021<br>YILI | ОСАК     | ŞUBAT    | MART     | NİSAN    | MAYIS    | HAZİRAN  | TEMMUZ   | AĞUSTOS  | EYLÜL     | ЕКІМ     | KASIM    | ARALIK   | TOPLAM<br>ÜRETİM<br>(GWh) |
| GÜNEŞ        | 744.3    | 910.4    | 1,036.0  | 1,146.3  | 1,498.7  | 1,367.0  | 1,454.2  | 1,438.1  | 1,320.9   | 1,245.5  | 926.8    | 788.3    | 13,876.5                  |
| TOPLAM       | 27,018.0 | 24,425.4 | 27,997.5 | 26,019.4 | 25,260.8 | 26,913.2 | 31,038.4 | 32,784.6 | 27,918.9  | 26,369.9 | 26,724.3 | 28,916.9 | 331,387.4                 |
| %            | 2.75     | 3.73     | 3.70     | 4.41     | 5.93     | 5.08     | 4.69     | 4.39     | 4.73      | 4.72     | 3.47     | 2.73     | 4.19                      |



Turkey is advantageous compared to most countries in terms of solar energy potential due to its geographical location.

The solar energy potential map of Turkey has been revealed on the side, based on the studies carried out by the General Directorate of Renewable Energy, using the measured sunshine duration and radiation intensity data.

#### **Distribution of Turkey's total annual solar energy potential by regions**

Below is the distribution of Turkey's total annual solar energy potential by regions. While South East Anatolia shows the highest energy potential, Black Sea shows the lowest potential. However, even the values seen in the Black Sea are higher than the regions with the highest potential in Germany. Turkey's solar energy potential and sunshine duration values by months are given in Table 3. The region that receives the most solar energy in Turkey is the Southeastern Anatolia Region, followed by the Mediterranean Region.

| Bölge           | Toplam Güneş Enerjisi (kWh/m²-yıl) | Güneşlenme Süresi (h/yıl) |
|-----------------|------------------------------------|---------------------------|
| G. Doğu Anadolu | 1460                               | 2993                      |
| Akdeniz         | 1390                               | 2956                      |
| Doğu Anadolu    | 1365                               | 2664                      |
| İç Anadolu      | 1314                               | 2628                      |
| Ege             | 1304                               | 2738                      |
| Marmara         | 1168                               | 2409                      |
| Karadeniz       | 1120                               | 1971                      |

#### TURKEY'S MONTHLY AVERAGE SOLAR POWER POTENTIAL

| Andrea   | Aylık Toplam                 | Güneş Enerjisi           | Güneşlenme Süresi |
|--|------------------------------|--------------------------|-------------------|
| Aylar<br>Ocak<br>Şubat<br>Mart<br>Nisan<br>Mayıs<br>Haziran<br>Temmuz<br>Ağustos<br>Eylül<br>Kasım<br>Aralık | (kcal/cm <sup>2</sup> -ay)   | (kWh/m <sup>2</sup> -ay) | (h/ay)            |
| Ocak   | 4,45                         | 51,75                    | 103               |
| Şubat  | 5,44                         | 63,27                    | 115               |
| Mart   | 8,31                         | 96,65                    | 165               |
| Nisan  | 10,51                        | 122,23                   | 197               |
| Mayıs  | 13,23                        | 153,86                   | 273               |
| Haziran  | 14,51                        | 168,75                   | 325               |
| Temmuz   | 15,08                        | 175,38                   | 365               |
| Ağustos  | 13,62                        | 158,4                    | 343               |
| Eylül  | 10,6                         | 123,28                   | 280               |
| Kasım  | 5,23                         | 60,82                    | 157               |
| Aralık   | 4,03                         | 46,87                    | 103               |
| Toplam   | 112,74                       | 1311                     | 2640              |
| Ortalama   | 308 kal/cm <sup>2</sup> -gün | 3,6 kWh/m2-gün           | 7,2 h/gün         |

Compared to EU countries, Turkey is 3 times more advantageous than most European countries in terms of solar potential due to its geographical location.

| GENE                | RATION (GW           | <mark>/h)</mark>   |                                | INSTALL   | ED POWER (MV  | <b>V)</b> |
|---------------------|----------------------|--------------------|--------------------------------|---|---------------|-----------|
| Licens<br>TOTAL     | ed Non-              | license            | ΤΟΤΑ                           |   | Non-license   |           |
| 2014                | 17.4                 |                    | 2014                           | ESUIT<br>GUUUSHATE<br>GUUUSHATE   | 40,2          | 40,2      |
| 2015                | <b>194</b> .1        | 19400 198          | 2015                           |   | 248.8         | 248.8     |
| 2016 1,043. 1       | 1,043. 1 1           |                    | 2016                           | EVALUATION OF A CONTRACT OF A | 832.5         | 832,5     |
| 2017 24.6           | <b>2.889</b> .3      | 2.913.9            | 2017                           | 14,0  | 3.406.7       | 3.420.7   |
| 2018 65,6           | <b>7.604</b> ,0      | 7.734.2            | 2018 Contraction of the second | 81,7  | 4.981,2       | 5.062.9   |
| 2019 194,3          | 9.425,9              | 9.620,2            | 2019                           | 169,7   | 5.825,5       | 5.995,2   |
| 2020 417            | 10.825,5             | 11.242,5           | 2020                           | 409,8   | 6,257,6       | 6.667,4   |
| 2tempőrary values a | s of the end of Dece | mber <b>13.877</b> | 2021                           | Source?EPTAS and  | теји\$6.907,8 | 7.815,6   |

GES INSTALLED CAPACITY (MW) AND GENERATION VALUES (GWh) IN POWER GENERATION BETWEEN THE YEARS 2014 and 2021

#### JEOTERMAL ENERJİ

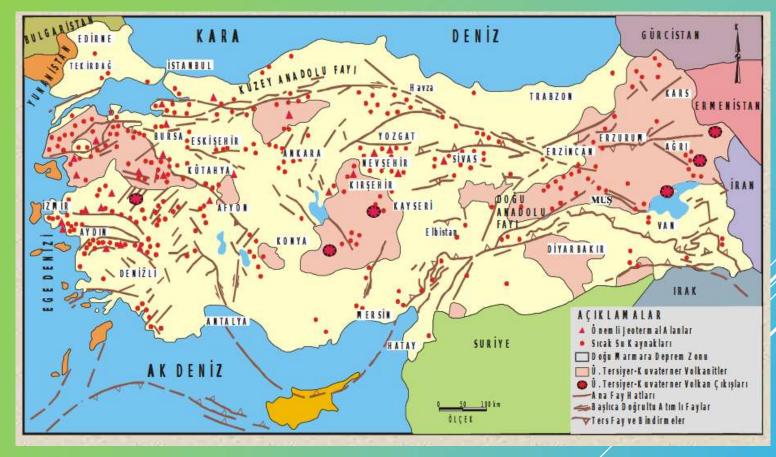
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|----------------------|--|--|--|
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|                      |  |  |  |
|                      |  |  |  |
|                      |  |  |  |

| 2020 YILI | ОСАК     | ŞUBAT    | MART     | NİSAN    | MAYIS    | HAZİRAN  | TEMMUZ   | AĞUSTOS  | EYLÜL    | ЕКІМ     | KASIM    | ARALIK   | TOPLAM<br>ÜRETİM<br>(GWh) |
|-----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|---------------------------|
| JEOTERMAL | 904.4    | 828.4    | 902.5    | 855.7    | 841.9    | 789.4    | 743.4    | 748.4    | 752.5    | 832.0    | 885.0    | 944.1    | 10,027.7                  |
| TOPLAM    | 27,131.9 | 25,010.2 | 24,754.1 | 20,363.3 | 20,937.8 | 23,537.4 | 28,650.8 | 29,343.5 | 27,743.0 | 25,675.0 | 25,931.7 | 27,624.3 | 306,703.1                 |
| %         | 3.33     | 3.31     | 3.65     | 4.20     | 4.02     | 3.35     | 2.59     | 2.55     | 2.71     | 3.24     | 3.41     | 3.42     | 3.27                      |
|           |          |          |          |          |          |          |          |          |          |          |          | - 1//    | /                         |
| 2021 YILI | ОСАК     | ŞUBAT    | MART     | NİSAN    | MAYIS    | HAZİRAN  | TEMMUZ   | AĞUSTOS  | EYLÜL    | ЕКІМ     | KASIM    | ARALIK   | TOPLAM<br>ÜRETİM<br>(GWh) |
| JEOTERMAL | 906.0    | 815.5    | 923.3    | 859.9    | 838.2    | 788.5    | 751.0    | 738.2    | 775.7    | 881.8    | 882.1    | 935.8    | 10,096.0                  |
| TOPLAM    | 27,018.0 | 24,425.4 | 27,997.5 | 26,019.4 | 25,260.8 | 26,913.2 | 31,038.4 | 32,784.6 | 27,918.9 | 26,369.9 | 26,724.3 | 28,916.9 | 331,387.4                 |
| %         | 3.35     | 3.34     | 3.30     | 3.30     | 3.32     | 2.93     | 2.42     | 2.25     | 2.78     | 3.34     | 3.30     | 3.24     | 3.05                      |

#### JEOTERMAL ENERJİ



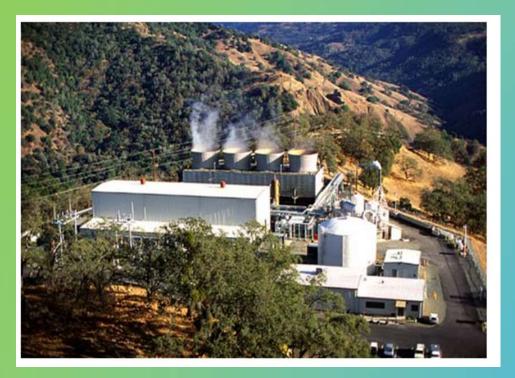
Since 2008, a total of 101 fields, 16 of which are suitable for electricity generation, have been transferred to the investors through tender. With the investments made in geothermal resources transferred to the investor by tender procedure by MTA, geothermal resources have become the sector that makes the biggest contribution to the economy and employment.



## GEOTHERMAL ENERGY

**Geothermal energy** is the internal heat of the earth. This heat spreads from the hot zone in the core towards the earth. According to MTA records in Turkey, it is known that there are **geothermal** formations in 277 areas throughout the country.

#### JEOTERMAL ENERJİ

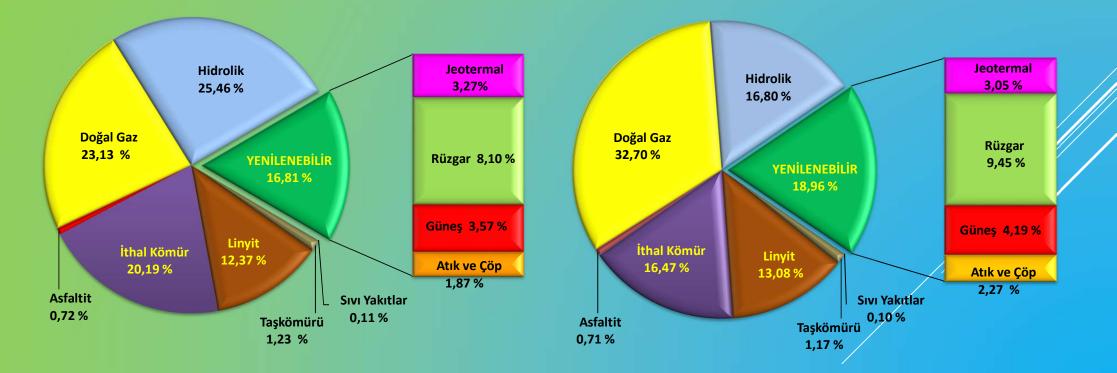


Legislation gap in this area has been eliminated after the Law No. 5686 entered into force, new incentives have been introduced, exploration works have been intensified, and as a result of this, the new fields have been transferred to the investors by the MTA General Directorate with the tender procedure, and since 2008, it has participated in the exploration works in the private sector. After these developments, there has been a great increase in geothermal investments recently.

#### DISTRIBUTION OF ELECTRIC ENERGY GENERATION IN OUR COUNTRY BY RESOURCES

#### END OF DECEMBER 2020 GENERATIONS (GWh)

END OF DECEMBER 2021 GENERATIONS (GWh)



#### **ENERGY IN TURKEY**

#### Total Installed Capacity of Our Country According to TEIAŞ Data as of the End of January 2022



Ocak ayı sonu itibariyle Ülkemizin Birincil Kaynaklara göre Elektrik Enerjisi Kurulu Güç Gelişimi

| KAYNAKLAR      | 2021 YILI OCAK AYI SONU<br>KURULU GÜÇ (MW) | 2022 YILI OCAK AYI SONU<br>KURULU GÜÇ (MW) | ARTIŞ (%) |
|----------------|--|--|-----------|
| AKARSU         | 8.059,9                                    | 8.217,7                                    | 1.95      |
| ASFALTIT KÖMÜR | 405,0                                      | 405,0                                      | 0.00      |
| ATIK ISI       | 369,6                                      | 390,9                                      | 5.76      |
| BARAJLI        | 22.933,9                                   | 23.280,3                                   | 1.51      |
| BİYOKÜTLE      | 1.146,1                                    | 1.658,0                                    | 44.66     |
| DOĞALGAZ       | 25.687,9                                   | 25.305,3                                   | -1.49     |
| FUEL OIL       | 305,9                                      | 251,9                                      | -17,66    |
| GÜNEŞ          | 6.805,8                                    | 7.881,1                                    | 15.79     |
| İTHAL KÖMÜR    | 8.986,9                                    | 8.993,8                                    | 0.07      |
| JEOTERMAL      | 1.623,9                                    | 1,676,2                                    | 3.22      |
| LINYIT         | 10.119,9                                   | 10.142,5                                   | 0.22      |
| LNG            | 2,0  | 2,0  | 000       |
| MOTORIN        | 1,0  | 1,0  | 0.00      |
| NAFTA          | 4,7  | 4,7  | 0.00      |
| RÜZGAR         | 9.007,4                                    | 10.682,8                                   | 18.60     |
| TAŞKÖMÜR       | 810,8                                      | 840,8                                      | 3.70      |
| TOPLAM         | 96.270,6                                   | 99.734,0                                   | 3.59      |

#### **RENEWABLE ENERGY**

Energy generation is made by the public and private sectorsneration Purposes" entered into



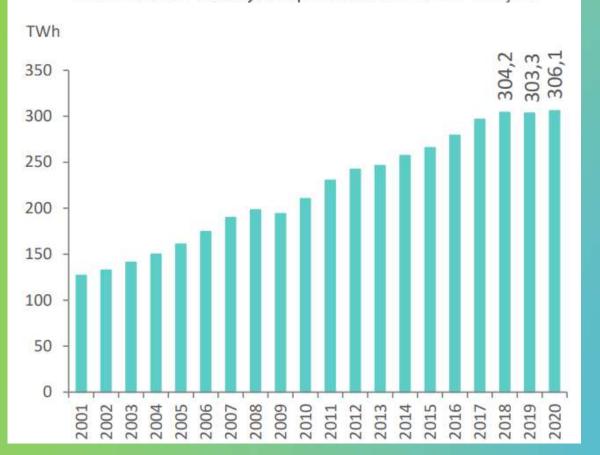
Generation Purposes" entered into force on May 18, 2005 in order to expand the use of renewable energy resources for the purpose of electricity generation, to bring these resources to the economy in a reliable, economical and high quality manner, to increase diversity of resources, to reduce greenhouse gas emissions, to evaluate waste, to protect the environment and to develop manufacturing sector needed for the realization of these goals.

Law No. 5346 on "Use of Renewable

**Energy Resources for Power** 

#### **POWER DEMAND**

Grafik 2: Yıllar İtibarıyla Toplam Elektrik Talebi Gelişimi



Turkey's total electricity demand has continuously increased between 2000-2020, except for 2001, 2009 and 2019.

While the total electricity demand was 304,2 terawatt hours (TWh) in 2018, it became 303.3 TWh as of the end of 2019.

In 2020, when the Covid-19 pandemic came to the fore, electricity demand rose to 306.1 TWh with a limited increase of 0.9% compared to 2019.

BY THE END OF 2021, 329,633.8 (TWh) generation has been realized.

#### **POWER GENERATION**

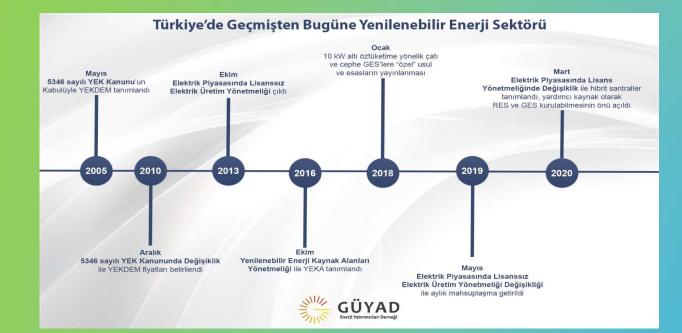
At the end of 2021, when demand and generation records were broken, the share of electricity generated from renewable energy sources was around 36%. The generation of 118,515 GWh was from renewable energy.

|                                  |          |           |          |            |          |            |           |                   |   |                |            | Birim (Uni                                | t): GWh |
|----------------------------------|----------|-----------|----------|------------|----------|------------|-----------|-------------------|---|----------------|------------|---|---------|
|                                  | OCAK     | ŞUBAT     | MART     | NİSAN      | MAYIS    | HAZİRAN    | TEMMUZ    | AĞUSTOS           | EYLÜL   | EKİM           | KASIM      | ARALIK                                    | TOPLAM  |
| 2021                             | JANUARY  | FEBRUARY  | MARCH    | APRIL      | MAY      | JUNE       | JULY      | AUGUST            | SEPTEMBER   | OCTOBER        | NOVEMBER   | DECEMBER                                  | TOTAL   |
| Taşkömürü + İthal Kömür+Asfaltit |          |           |          |            |          |            |           |                   |   |                |            |   |         |
| Hard Coal + Imported Coal        | 5.973,5  | 5.887,8   | 5.097,3  | 3.902,0    | 3.957,5  | 4.484,7    | 5.274,8   | 6.012,2           | 4.692,5   | 3.199,6        | 5.914,5    | 6.405,3                                   | 60.80   |
| TERMİK                           |          |           |          |            |          |            |           |                   |   |                |            |   |         |
| THERMAL                          | 18.322,3 | 16.193,3  | 17.337,1 | 13.630,5   | 14.999,2 | 18.612,6   | 20.597,7  | 23.064,4          | 20.026,8  | 18.305,7       | 19.249,4   | 20.255,1                                  | 220.59  |
| Sıvı Yakıtlar                    |          |           |          | =          | -        | —          |           |                   |   |                |            | —   |         |
| Liquid Fuels                     | 25,9     | 25,2      | 28,4     | 26,7       | 28,7     | 29,8       | 30,8      | 26,7              | 29,0  | 31,7           | 27,2       | 26,7                                      | 33      |
| Doğal Gaz +Lng                   |          |           |          |            |          |            |           |                   |   |                |            | í i                                       |         |
| Naturl Gas +Lng                  | 8.332,2  | 6.638,3   | 8.149,3  | 5.650,9    | 6.949,9  | 9.885,5    | 11.023,3  | 12.573,9          | 10.805,7  | 10.689,3       | 8.681,8    | 9.058,7                                   | 108.43  |
| Yenilenebilir + Atık             |          |           |          |            |          |            |           |                   |   |                |            |   |         |
| Renew and Wastes                 | 559,8    | 547,8     | 601,0    | 593,3      | 621,655  | 617,592    | 637,822   | 669,6             | 670,9   | 701,1          | 695,1      | 701,0                                     | 7.61    |
| HIDROLIK                         |          |           |          |            |          |            |           |                   |   |                |            |   |         |
| HYDRO                            | 4.306,3  | 4.007,6   | 6.200,2  | 8.059,1    | 5.810,0  | 4.517,3    | 5.047,6   | 4.826,1           | 2.862,5   | 3.274,7        | 3.110,3    | 3.673,6                                   | 55.69   |
| JEOTERMAL + RÜZGAR+GÜNEŞ         |          | to second | 1000000  | in concern | 10000000 | control of |           | the second second |   | and the second | Theorem .  |   |         |
| GEOTHERMAL + WIND +SOLAR         | 4.389,5  | 4.224,5   | 4.460,2  | 4.329,8    | 4.451,7  | 3.783,4    | 5.393,1   | 4.894,1           | 5.029,6   | 4.789,6        | 4.372,8    | 5.084,5                                   | 55.20   |
| BRÜT ÜRETİM                      |          |           |          |            |          |            |           |                   |   |                |            | la su su su su su su su su su su su su su |         |
| GROSS GENERATION                 | 27.018,0 | 24.425,4  | 27.997,5 | 26.019,4   | 25.260,8 | 26.913,2   | 31.038,4  | 32.784,6          | 27.918,9  | 26.369,9       | 26.732,5   | 29.013,2                                  | 331.491 |
| DIŞ ALIM                         |          |           |          |            |          |            |           |                   |   |                | WHEN PARTY |   |         |
| IMPORTS                          | 65,6     | 83,8      | 91,3     | 88,8       | 213,5    | 222,1      | 115,4     | 197,0             | 223,8   | 362,6          | 298,2      | 366,9                                     | 2.32    |
| DIŞ SATIM                        |          |           |          |            |          |            |           |                   | and the second se |                |            |   |         |
| EXPORTS                          | 164,3    | 224,4     | 367,5    | 301,7      | 333,9    | 324,1      | 459,2     | 440,1             | 472,6   | 414,0          | 354,7      | 330,6                                     | 4.18    |
| BRÜT TALEP                       |          |           |          |            |          |            | 20 60 1 6 |                   |   |                |            |   |         |
| GROSS DEMAND                     | 26.919,4 | 24.284,8  | 27.721,3 | 25.806,4   | 25.140,4 | 26.811,2   | 30.694,6  | 32.541,6          | 27.670,2  | 26.318,5       | 26.676,0   | 29.049,5                                  | 329.63  |

#### **POWER GENERATION**

As of the end of December 2021, it has become 99,819 MW in total according to the source and installed power.

| BIRINCIL KAYNAI | BİRİNCİL KAYNAKLARA GÖRE SANTRAL ADETLERİ VE<br>KURULU GÜÇ |                 |  |  |  |  |  |  |  |  |
|-----------------|--|-----------------|--|--|--|--|--|--|--|--|
| BIRINCIL KAYNAK | SANTRAL ADEDI  | KURULU GÜÇ (MW) |  |  |  |  |  |  |  |  |
| AKARSU          | 604  | 8.212,2         |  |  |  |  |  |  |  |  |
| ASFALTÍT KÖMÜR  | 1  | 405.0           |  |  |  |  |  |  |  |  |
| ATIK ISI        | 94   | 390,9           |  |  |  |  |  |  |  |  |
| BARAJLI         | 141  | 23.280,4        |  |  |  |  |  |  |  |  |
| BİYOKÜTLE       | 380  | 1.644,5         |  |  |  |  |  |  |  |  |
| DOĞALGAZ        | 352  | 25.573,6        |  |  |  |  |  |  |  |  |
| FUEL OIL        | 9  | 251,9           |  |  |  |  |  |  |  |  |
| GÜNES           | 8.389  | 7.815,6         |  |  |  |  |  |  |  |  |
| ITHAL KÖMÜR     | 15   | 8.993,8         |  |  |  |  |  |  |  |  |
| JEOTERMAL       | 63   | 1.676,2         |  |  |  |  |  |  |  |  |
| LINYIT          | 47   | 10.119,9        |  |  |  |  |  |  |  |  |
| LNG             | · · · · · · · · · · · · · · · · · · ·                      | 2,0             |  |  |  |  |  |  |  |  |
| MOTORIN         | 16 <b>-</b>  | 1,0             |  |  |  |  |  |  |  |  |
| NAFTA           | 1  | 4,7             |  |  |  |  |  |  |  |  |
| RÜZGAR          | 355  | 10.607,0        |  |  |  |  |  |  |  |  |
| TAŞKÖMÜR        | 4  | 840,8           |  |  |  |  |  |  |  |  |
| TOPLAM          | 10.457   | 99.819.6        |  |  |  |  |  |  |  |  |



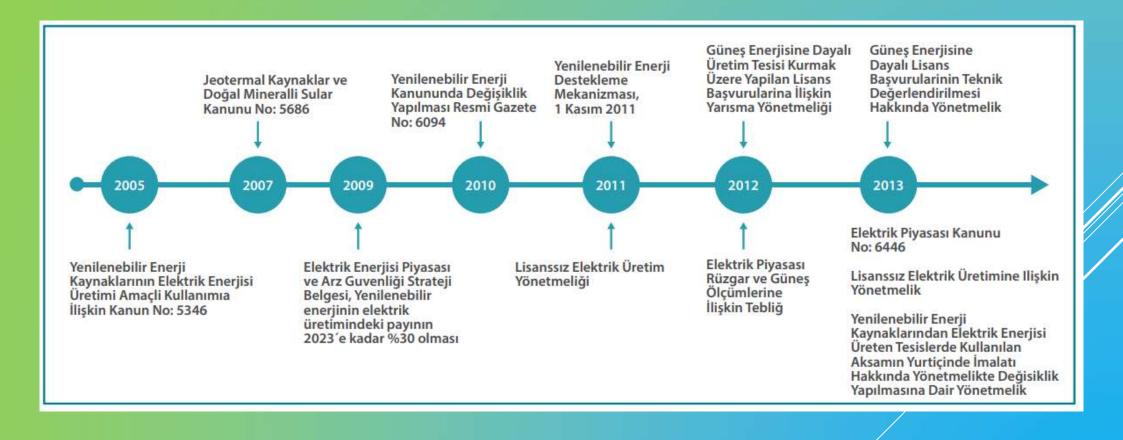
#### REGULATORY DEVELOPMENT OF THE RENEWABLE ENERGY SECTOR IN TURKEY

Renewable energy generation is made through two different types of generation, licensed and unlicensed.

Licensed generation is for energy trade, and unlicensed generation is for self-consumption.

Hybrid installations are also permitted in licensed production.

Hybrid installations are done by connecting an auxiliary source to the main source in order to use the same line and infrastructure more efficiently.



#### **RENEWABLE POWER GENERATION**

Applications to EMRA to generate electricity from renewable resources have increased significantly after the Law No.

5346 on the Use of Renewable Energy Resources for the Purpose of Electricity Generation (REL Law) came into force in 2005. REL Law introduced some conveniences in land acquisition and use of public goods, as well as purchase guarantee of electrical power generated from renewable resources at a fixed price for 10 years.

The REL Law has been amended 5 times since 2005, the most comprehensive of which is the Law No. 6094 dated 8 January 2011. With this amendment, different support prices were determined on the basis of resources, and the transition year of the production facilities to be supported was postponed to the end of 2015.

Furthermore, in addition to the current purchase guarantee figures, raising the guaranteed purchase price in case the electro-mechanical components to be used in the said facilities are manufactured in Turkey is also defined as a separate incentive element.

#### LICENSED RENEWABLE POWER GENERATION Installed Power of Licensed YEKDEM Plants by Years (MW)

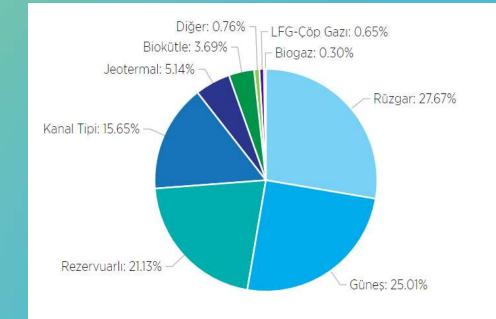
| Туре        | 2011 | 2012  | 2013 | 2014  | 2015    | 2016     | 2017     | 2018     | 2019     | 2020     |
|-------------|------|-------|------|-------|---------|----------|----------|----------|----------|----------|
| Solar       | -    |       | -    | -     |         | -        | 12.9     | 13.9     | 81.7     | 162.7    |
| Hydraulic   | 21   | 930   | 217  | 598   | 2,116.3 | 9,960.0  | 11,096.3 | 11,706.4 | 12,588.5 | 12,434.7 |
| Wind        | 469  | 685   | 76   | 825   | 2,732.1 | 4,319.8  | 5,238.7  | 6,200.0  | 6,495.6  | 6,440.0  |
| Geothermal  | 72   | 72    | 140  | 228   | 389.9   | 599.2    | 752.1    | 996.8    | 1,252.7  | 1,437.5  |
| Bio-mass    | 45   | 73    | 101  | 147   | 185.2   | 203.7    | 300.0    | 349.2    | 503.1    | 671.2    |
| Grand Total | 608  | 1,760 | 534  | 1,798 | 5,423.6 | 15,082.7 | 17,399.9 | 19,266.3 | 20,921.5 | 21,146.1 |

#### **Annual Generation Figures of YEKDEM Participants by Years (MWh)**

| Туре        | 2013      | 2014      | 2015       | 2016       | 2017       | 2018       | 2019       | 2020       |
|-------------|-----------|-----------|------------|------------|------------|------------|------------|------------|
| Solar       | -         | -         | -          | -          | 24269      | 39,140     | 159,961    | 375,476    |
| Unlicensed  | 884       | 29,316    | 223,537    | 1,134,023  | 2,997,551  | 8,078,418  | 9,830,849  | 11,229,723 |
| Hydraulic   | 528427    | 1,072,832 | 5,651,215  | 16,212,717 | 17,213,394 | 27,369,727 | 36,961,886 | 29,671,021 |
| Wind        | 223243    | 2,378,819 | 8,275,992  | 14,163,402 | 16,765,418 | 19,002,863 | 19,900,973 | 20,658,797 |
| Geothermal  | 857527    | 1,436,579 | 2,710,856  | 3,706,764  | 4,503,345  | 5,968,202  | 6,997,209  | 7,816,509  |
| Bio-mass    | 750,715   | 957,223   | 1,082,913  | 10,613,594 | 8,992,792  | 2,047,082  | 2,817,209  | 3,730,699  |
| Grand Total | 2,360,795 | 5,874,769 | 17,944,514 | 45,830,502 | 50,496,769 | 62,505,431 | 76,668,087 | 73,482,227 |

## Installed Power of Licensed-Unlicensed YEKDEM Plants as of 15.02.2022 (MW)

| Kaynak       | Lisanslı Kurulu<br>Güç(MW) | Lisanssız<br>Kurulu<br>Güç(MW) | Toplam(MW) |  |
|--------------|----------------------------|--------------------------------|------------|--|
| Rüzgar       | 8.461,10                   | 52,72                          | 8.513,82   |  |
| Güneş        | 935,29                     | 6.762,16                       | 7.697,46   |  |
| Rezervuarlı  | 6.501,70                   | 0,00                           | 6.501,70   |  |
| Kanal Tipi   | 4.800,98                   | 14,66                          | 4.815,64   |  |
| Jeotermal    | 1.581,96                   | 0,00                           | 1.581,96   |  |
| Biokütle     | 1.098,55                   | 36,74                          | 1.135,29   |  |
| Diğer        | 0,00                       | 235,37                         | 235,37     |  |
| LFG-Çöp Gazı | 199,96                     | 0,00                           | 199,96     |  |
| Biogaz       | 60,33                      | 33,02                          | 93,36      |  |
| Toplam       | 23.639,88                  | 7.134,68                       | 30.774,56  |  |



| KAYNAK                 | KURULU GÜCÜ<br>(MW) |  |  |  |  |
|------------------------|---------------------|--|--|--|--|
| GES                    | 6907.78             |  |  |  |  |
| DG                     | 237.06              |  |  |  |  |
| BİYOKÜTLE,<br>ATIK ISI | 315.10              |  |  |  |  |
| RES                    | 73.08               |  |  |  |  |
| HES                    | 13.98               |  |  |  |  |
| TOPLAM                 | 7547                |  |  |  |  |

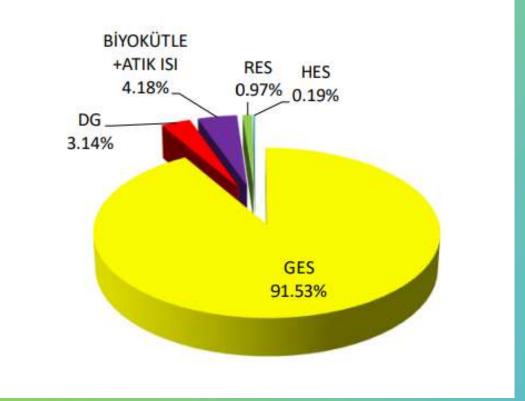
#### ► UNLICENSED GENERATION

► Unlicensed electricity generation regulation, which came into effect at the end of 2010, allowed establishment and operation of unlicensed power plants at the upper limit of 500 kilowatts (kW) and regardless of the consumption or power of the associated consumption facility.

► In March 2013, the upper limit was increased to 1 MW. Although there is a guarantee of purchasing for the excess energy generated for 10 years at a fixed price, expropriation and use of public goods are not possible.

► This accelerated unlicensed investments and enabled them to be established in a distributed manner in many regions.

► In May 2019, with the Presidential Decision, the upper limit of installed power of generation facilities based on renewable energy sources that can operate without a license was increased from 1 MW to 5 MW.



Capacity ratios of unlicensed power plants

#### ► UNLICENSED GENERATION

Within scope of the Decree, the principle that the installed power is limited to the power of the connection agreement of the consumption facility and that the production and consumption are at the same measurement point has been adopted.

Accordingly it has been decided to apply the retail one-time active energy price of its own subscriber group, announced by EMRA, for the surplus electricity produced in the electricity generation facilities based on solar and other renewable energy sources with roof and facade application, for a period of 10 years from the date of operation of the facility.

#### **11. DEVELOPMENT PLAN TARGETS**

#### Tablo 27: Enerji Sektörü Hedefleri

|   | 2018 <sup>1</sup> | 2023    |
|---|-------------------|---------|
| Birincil Enerji Talebi (BTEP)                               | 147.955           | 174.279 |
| Elektrik Enerjisi Talebi (TWh)                              | 303,3             | 375,8   |
| Kişi Başı Birincil Enerji Tüketimi (TEP/Kişi)               | 1,81              | 2,01    |
| Kişi Başı Elektrik Enerjisi Tüketimi (kWh/Kişi)             | 3.698             | 4.324   |
| Doğal Gazın Elektrik Üretimindeki Payı (%)                  | 29,85             | 20,7    |
| Yenilenebilir Kaynakların Elektrik Üretimindeki Payı (%)    | 32,5              | 38,8    |
| Yerli Kaynaklardan Üretilen Elektrik Enerjisi Miktarı (TWh) | 150,0             | 219,5   |
| Elektrik Kurulu Gücü (MW)                                   | 88.551            | 109.474 |

Kaynak: 2018 yılı verileri Enerji ve Tabii Kaynaklar Bakanlığı ve TEİAŞ'a aittir. 2023 yılı verileri On Birinci Kalkınma Planı tahminleridir.

Not: TEP: Ton Eşdeğer Petrol, BTEP: Bin TEP, kWh: Kilowatt-saat, TWh: Milyar Kilowatt-saat, MW: Megawatt. (1) Elektrik kurulu gücü haricindeki 2018 yılı verileri gerçekleşme tahminleridir. 11. In accordance with the Development Plan, it is planned to increase the share of renewable energy in production to 38.8%.

Considering that the share of renewable energy in production is approximately 30% in 2021 data, intensive investment is needed to reach this target for approximately 2023.

#### **GUYAD; IS WORKING TO ACHIEVE THE OBJECTIVES OF THE 11TH DEVELOPMENT PLAN.**

#### YEAR 2022 - ANNUAL PRESIDENCY PLAN

| ÜRETİM        | GWh  | 211 208 | 261 783 | 303 898 | 306 703 | 324 528 | 334 253 |
|---------------|------|---------|---------|---------|---------|---------|---------|
| TERMİK        | GWh  | 155 370 | 177 608 | 170 518 | 177 066 | 210 990 | 201 796 |
| Yerli Kömür   | GWh  | 40 515  | 36 180  | 52 499  | 43 306  | 49 722  | 50 571  |
| İthal Kömür   | GWh  | 14 532  | 39 986  | 60 395  | 62 506  | 61 759  | 70 410  |
| Doğal Gaz     | GWh  | 98 144  | 99 219  | 57 288  | 70 931  | 99 189  | 80 451  |
| Diğer (3)     | GWh  | 2 180   | 2 224   | 336     | 323     | 320     | 363     |
| YENİLENEBİLİR | GWh  | 55 838  | 84 175  | 133 379 | 129 637 | 113 538 | 132 457 |
| Hidrolik      | GWh  | 51 795  | 67 146  | 88 823  | 78 094  | 53 053  | 66 867  |
| Rüzgâr        | GWh  | 2 916   | 11 652  | 21 731  | 24 828  | 29 137  | 30 643  |
| Güneş         | GWh  | 0       | 194     | 9 250   | 10 950  | 13 211  | 15 680  |
| Diğer (4)     | GWh  | 1 126   | 5 183   | 13 576  | 15 764  | 18 137  | 19 267  |
| İTHALAT GWh   |      | 1 144   | 7 136   | 2 212   | 1 890   | 1 290   | 2 303   |
| TINALAT       | Gwii | 1 144   | / 150   | 2 212   | 1 090   | 1 290   | 2 303   |
| İHRACAT       | GWh  | 1 918   | 3 194   | 2 789   | 2 484   | 3 317   | 2 303   |
| TÜKETİM       | GWh  | 210 434 | 265 724 | 303 320 | 306 109 | 322 501 | 334 253 |

(GWh) production has been realized by the end of 2021 and the growth forecasts are 5% according to the annual program of the presidency, it will be revealed that we need approximately 347,000 GWh of energy for 2022.

Intense investment is needed.

Considering that 329,633.8

GUYAD IS WORKING ON INVESTMENTS TO ACHIEVE THE DESIRED LEVEL.

Kaynak: Enerji ve Tabii Kaynaklar Bakanlığı

(1) Gerçekleşme Tahmini

(2) Program

(3) Fuel-Oil, Motorin, LPG, Nafta vb.

(4) Biyokütle, Jeotermal, Atık İsi

#### YEAR 2022 - ANNUAL PRESIDENCY PLAN

#### d) Hedefler

| Performans Göstergeleri                                  | Birim    | 2020        | 2021 (1) | 2022 (2) |
|--|----------|-------------|----------|----------|
| Birincil Enerji Talebi                                   | BTEP     | 145 500 (1) | 152 000  | 156 000  |
| Elektrik Enerjisi Talebi                                 | TWh      | 306,1       | 322,5    | 334,3    |
| Kişi Başı Birincil Enerji Tüketimi                       | TEP/Kişi | 1,74 (1)    | 1,79     | 1,82     |
| Kişi Başı Elektrik Enerjisi Tüketimi                     | kWh/Kişi | 3 661       | 3 798    | 3 891    |
| Doğal Gazın Elektrik Üretimindeki Payı                   | Yüzde    | 23,1        | 30,6     | 24,1     |
| Yenilenebilir Kaynakların Elektrik<br>Üretimindeki Payı  | Yüzde    | 42,3        | 35       | 39,6     |
| Yerli Kaynaklardan Üretilen Elektrik Enerjisi<br>Miktarı | TWh      | 174,8       | 165,4    | 185      |
| Elektrik Kurulu Gücü                                     | MW       | 95 891      | 100 607  | 102 423  |

Kaynak: Enerji ve Tabii Kaynaklar Bakanlığı

Not: TEP: Ton Eşdeğer Petrol, BTEP: Bin TEP, kWh: Kilowatt-saat, TWh: Milyar Kilowatt-saat, MW: Megawatt.

(1) Gerçekleşme Tahmini

(2) Program

In order to produce approximately 40% of the required energy from renewable sources, approximately 139,000 GWh of energy must be produced from renewable energy sources.

According to this calculation, approximately 20,000 GWh of renewable energy generation will be needed for 2022, which will be considered to have produced 118,513 GWh in 2021.

This necessitates the commissioning of new capacities.

**GUYAD IS WORKING TO CREATE NEW CAPACITIES.** 

#### TURKEY;

IS A COUNTRY WHOSE ECONOMIC GROWTH DATA IS IN A PROMISING POSITION, ACCORDING TO ITS DEMAND AND TARGET DATA.

**RENEWABLE ENERGY INVESTMENTS ARE THE BASIS OF A SUSTAINABLE ECONOMY**.



# THANK YOU